

RECEIVED
JAN 30 1984

January 27, 1984

DIVISION OF
OIL, GAS & MINING

State of Utah
Division of Oil and Gas
4241 State Office building
Salt Lake City, Utah 84114

Point State #4-16
NW/NW Section 16, T6S, R20E
Uintah County, Utah

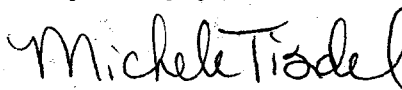
Gentlemen:

Enclosed are three copies of an Application for Permit to Drill, Location Plat, Ten Point Well Program and BOP Diagram for the subject well location.

It is requested that a copy of the approval to drill be mailed to Lomax's Roosevelt office at P.O. Box 1446, Roosevelt, Utah 84066.

Please advise if you need additional information.

Very truly yours,



Michele Tisdal
Sec., V.P. Drilling & Production

MT

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial No.

ML-22039

6. If Indian, Allottee or Tribe Name

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil
Well ☒Gas
Well ☐

Other

Single
Zone ☐Multiple
Zone ☐

2. Name of Operator

Lomax Exploration Company

3. Address of Operator

P.O. Box 4503, Houston, TX 77210

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface

811' FWL & 810' FNL NW/NW

At proposed prod. zone

7. Unit Agreement Name

8. Farm or Lease Name

Point State

9. Well No.

4-16

10. Field and Pool, or Wildcat
Undesignated
Wildcat11. Sec., T., R., M., or Blk.
and Survey or Area

Section 16, T6S, R20E

14. Distance in miles and direction from nearest town or post office*

15 miles Southwest of Vernal, Utah

12. County or Parrish

Uintah

13. State

Utah

15. Distance from proposed*

location to nearest
property or lease line, ft.
(Also to nearest drig. line, if any)

810'

16. No. of acres in lease

640

17. No. of acres assigned
to this well

40

18. Distance from proposed location*
to nearest well, drilling, completed,
or applied for, on this lease, ft.

N/A

19. Proposed depth

8500'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

5112' GR

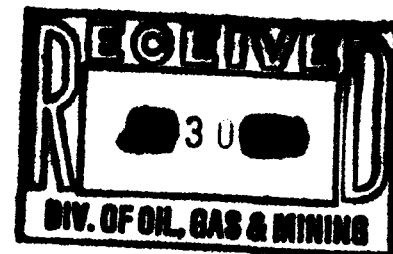
22. Approx. date work will start*

2nd quarter 1984

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12 1/4	8 5/8	24	500	To Surface
7 7/8	5 1/2	17	TD	As Required



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

G.L. Pruitt

Title V.P. Drilling & Production

Date 1/25/84

(This space for Federal or State office use)

Permit No.

Approval Date

Approved by

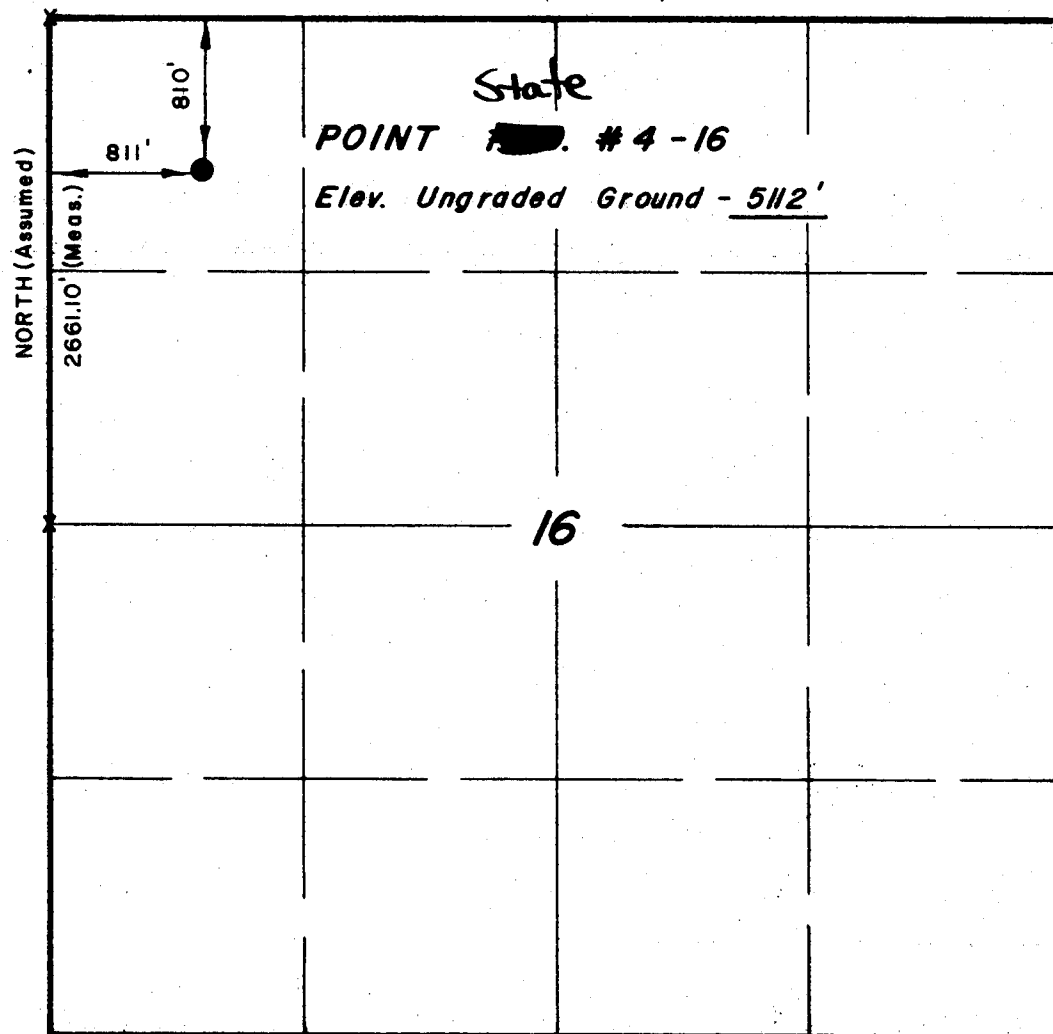
Title

Date

Conditions of approval, if any:

T 6 S, R 20 E, S.L.B.&M.

EAST (Assumed)



X = Section Corners Located

PROJECT
LOMAX EXPLORATION CO.

Well location, *POINT State*
#4-16, located as shown in
the NW 1/4 NW 1/4 Section 16, T6S,
R 20E, S.L.B.&M. Uintah County,
Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Nelson J. ...
REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 10 / 19 / 83
PARTY RK JF SB	REFERENCES GLO Plat
WEATHER Fair	FILE LOMAX

TEN POINT WELL PROGRAM

LOMAX EXPLORATION COMPANY
Point State #4-16
NW/NW section 16, T6S, R20E
Uintah County, Utah

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	Surface
Green River	4750
Wasatch	8230 ✓

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Wasatch - oil 8300'

4. PROPOSED CASING PROGRAM:

8 5/8", J-55, 24#; set at 500'
5 1/2", J-55, 17#; set at TD
All casing will be new

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

The operators minimum specifications for pressure control equipment are as follows:

A 10" Series 900 Hydril Bag type BOP and a 10" Double Ram Hydraulic unit with a closing unit will be utilized. Pressure tests of BOP's to 1000# will be made prior to drilling surface plug and operation will be checked daily. (See exhibit A)

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

It is proposed that the hole be drilled with fresh water to the "J" zone and with mud thereafter. The mud system will be a water based gel-chemical, weighted to 10.0 ppg as necessary for gas control.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

8. TESTING, LOGGING AND CORING PROGRAMS:

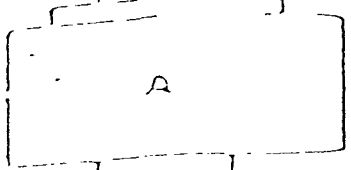
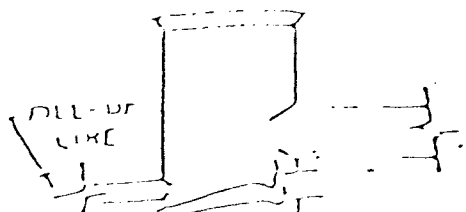
No coring or drill stem testing has been scheduled for this well. The logging will consist of a Dual Induction Laterolog and a Compensated Neutron-Formation Density.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

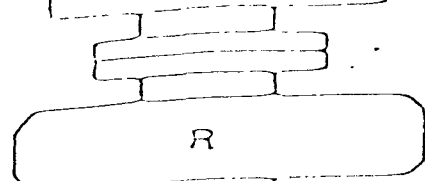
It is not anticipated that abnormal pressures or temperatures will be encountered; nor that any other abnormal hazards such as H₂S gas will be encountered in this area.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

It is anticipated that operations will commence approximately 2nd quarter 1984.



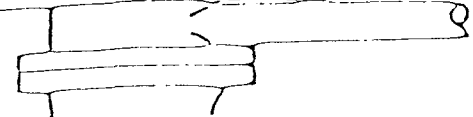
Shaffer Spherical
10" 900



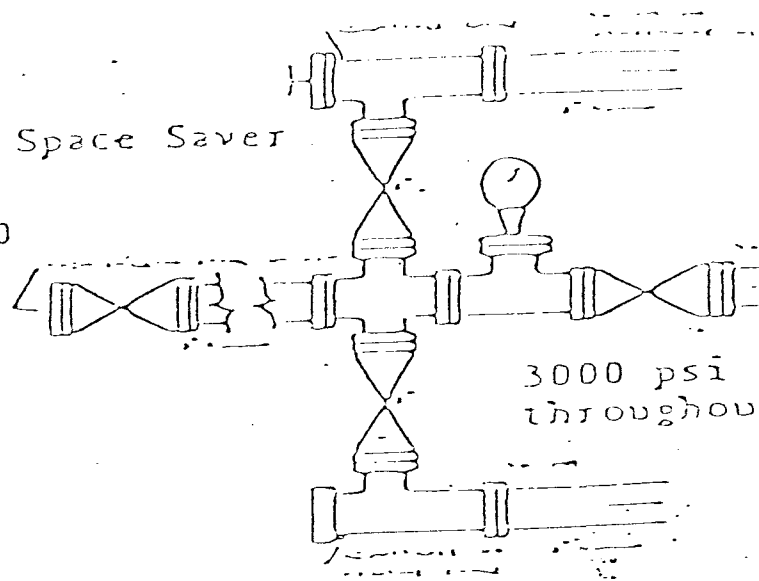
Cameron Space Saver



10" 900



Colingwood



3000 psi
throughout

OPERATOR

Lomax Exploration

DATE

1-31-84

WELL NAME

Point State 4-16

SEC

NW 16

T

6S

R

20E

COUNTY

Utah

43-047-31439

API NUMBER

State

TYPE OF LEASE

POSTING CHECK OFF:

☐

INDEX

☐

MAP

☐

HL

☐

NLD

☐

PI

PROCESSING COMMENTS:

Needs Water

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**

DATE:

1-31-84

BY:

[Signature]

CHIEF PETROLEUM ENGINEER REVIEW:

APPROVAL LETTER:

SPACING:

☐

A-3

UNIT

☐

c-3-a

CAUSE NO. & DATE

☒

c-3-b

☐

c-3-c

SPECIAL LANGUAGE:

Water

☒ RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

☐ AUTHENTICATE LEASE AND OPERATOR INFORMATION

☒ VERIFY ADEQUATE AND PROPER BONDING

☒ AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

☒ APPLY SPACING CONSIDERATION

☐ ORDER _____

☐ UNIT _____

☒ c-3-b

☐ c-3-c

BA: _____
DATE _____
OF OVR AND MINING
OF OILY DIVISION OF
VADONED BY THE STATE

☒ CHECK DISTANCE TO NEAREST WELL.

☒ CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

☒ IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

☒ IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

☒ VERIFY LEGAL AND SUFFICIENT DRILLING WATER

January 31, 1984

Lomax Exploration Company
P.O. Box 4503
Houston, TX 77210

Re: Well No. Point State 4-16
NWNW Sec. 16, T. 6S, R. 20E
810' FNL & 811' FWL
Uintah County, Utah

Gentlemen:

Approval to drill the above referenced oilwell is hereby granted in accordance with Rule C-3 (b), General Rules and Regulations and Rules of Practice and Procedure, subject to the following stipulation::

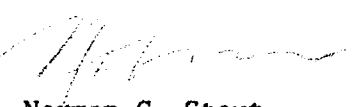
1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-C, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify R. J. Firth, Chief Petroleum Engineer, Telephone (801) 533-5771 (Office), 571-6068 (Home)

The API number assigned to this well is 43-⁰⁴⁷⁻³¹⁴³⁹~~084-61889~~.

Sincerely,


Norman C. Stout
Administrative Assistant

NCS/gl
Enclosures



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Water Rights

23 East Main Street • P.O. Box 879 • Vernal, UT 84073 • 801-789-3714

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dee C. Hansen, State Engineer

May 4, 1984

RECEIVED

MAY 7 1984

**DIVISION OF OIL
GAS & MINING**

Duane Hall Trucking
241 North 850 West
Vernal, Utah 84078

RE: Temporary Change 84-43-25

Gentlemen:

The above numbered Temporary Change Application has been approved, subject to prior rights.

A copy is herewith returned to you for your records and future reference.

Sincerely yours,

Ted Baldwin
for Dee C. Hansen, P. E.
State Engineer

DCH:TB/ln

Enclosure

cc: Ouray Park Irrigation Co.

APPLICATION NO. 84-43-25

DISTRIBUTION SYSTEM

Application For Temporary Change of Point of Diversion, Place or Purpose of Use STATE OF UTAH

(To Be Filed in Duplicate)

Vernal, Utah

Place

5-4-

Date

19 84

For the purpose of obtaining permission to temporarily change the point of diversion, place or purpose of use
(Strike out written matter not needed)

of water, the right to the use of which was acquired by 43-3197

(Give No. of application, title and date of Decree and Award No.)

to that hereinafter described, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of the Laws of Utah.

1. The owner of right or application is Ouray Park Irrigation
2. The name of the person making this application is Duane Hall Trucking
3. The post office address of the applicant is 241 North 850 West, Vernal, Utah 84078

PAST USE OF WATER

4. The flow of water which has been used in second feet is 10,000 ac.-ft.
5. The quantity of water which has been used in acre feet is 10,000 ac.-ft.
6. The water has been used each year from Jan. 1 to Dec. 31, incl.
(Month) (Day) (Month) (Day)
7. The water has been stored each year from Jan. 1 to Dec. 31, incl.
(Month) (Day) (Month) (Day)
8. The direct source of supply is Whiterocks River in Uintah County.
9. The water has been diverted into Ouray Canal ditch canal at a point located S. 1448 ft. W. 252 ft.
from the N $\frac{1}{2}$ Cor. Sec. 17, T1N, R1E, USB&M
10. The water involved has been used for the following purpose: Irrigation

Total 12,100.33 acres.

NOTE: If for irrigation, give legal subdivisions of land and total acreage which has been irrigated. If for other purposes, give place and purpose of use.

THE FOLLOWING TEMPORARY CHANGES ARE PROPOSED

11. The flow of water to be changed in cubic feet per second is
12. The quantity of water to be changed in acre-feet is 3.0
13. The water will be diverted into the Tank Trucks ditch canal at a point located N2000' E. 1500'
SE Cor. Sec. 18, T6S, R20E, SLB&M
14. The change will be made from May 4, 1984 to DEC. 31, 19 84
(Period must not exceed one year)
15. The reasons for the change are Oil well drilling & Completion
16. The water involved herein has heretofore been temporarily changed _____ years prior to this application.
(List years change has been made)
17. The water involved is to be used for the following purpose: Drilling of Oil well -- Point State
4-16 located in Section 16, T6S, R20E, SLB&M

Total _____ acres.

NOTE: If for irrigation, give legal subdivisions of land to be irrigated. If for other purposes, give place and purpose of proposed use.

EXPLANATORY

A filing fee in the sum of \$5.00 is submitted herewith. I agree to pay an additional fee for either investigating or advertising this change, or both, upon the request of the State Engineer.

Signature of Applicant

RULES AND REGULATIONS

(Read Carefully)

This application blank is to be used only for temporary change of point of diversion, place or nature of use for a definitely fixed period not to exceed one year. If a permanent change is desired, request proper application blanks from the State Engineer.

Application for temporary change must be filed in duplicate, accompanied by a filing fee of \$7.50. Where the water affected is under supervision of a Water Commissioner, appointed by the State Engineer, time will be saved if the Application is filed with the Commissioner, who will promptly investigate the proposed change and forward both copies with filing fee and his report to the State Engineer. Applications filed directly with the State Engineer will be mailed to the Water Commissioner for investigation and report. If there be no Water Commissioner on the source, the Application must be filed with the State Engineer.

When the State Engineer finds that the change will not impair the rights of others he will authorize the change to be made. If he shall find, either by his own investigation or otherwise, that the change sought might impair existing rights he shall give notice to persons whose rights might be affected and shall give them opportunity to be heard before acting upon the Application. Such notice shall be given five days before the hearing either by regular mail or by one publication in a newspaper. Before making an investigation or giving notice the State Engineer will require the applicant to deposit a sum of money sufficient to pay the expenses thereof.

Address all communications to:

State Engineer
State Capitol Building
Salt Lake City, Utah

STATE ENGINEER'S ENDORSEMENTS

(Not to be filled in by applicant)

Change Application No. _____ (River System)

1. _____ Application received by Water Commissioner _____
(Name of Commissioner)

Recommendation of Commissioner _____

2. 5/4/84 Application received over counter by mail in State Engineer's Office by L.H.

3. _____ Fee for filing application, \$7.50 received by _____; Rec. No. _____

4. _____ Application returned, with letter, to _____, for correction.

5. _____ Corrected application resubmitted over counter by mail to State Engineer's Office.

6. _____ Fee for investigation requested \$ _____

7. _____ Fee for investigation \$ _____, received by _____; Rec. No. _____

8. _____ Investigation made by _____; Recommendations: _____

9. _____ Fee for giving notice requested \$ _____

10. _____ Fee for giving notice \$ _____, received by _____; Rec. No. _____

11. _____ Application approved for advertising by publication by _____
mail

12. _____ Notice published in _____

13. _____ Notice of pending change application mailed to interested parties by _____ as follows:

14. _____ Change application protested by _____
(Date Received and Name)

15. _____ Hearing set for _____, at _____

16. May 4, 1984 Application recommended for rejection by 7/13
approval

17. _____ Change Application rejected and returned to _____
approved

THIS APPLICATION IS APPROVED SUBJECT TO THE FOLLOWING CONDITIONS:

1. _____
2. _____
3. _____

Thudor Baldwin For
State Engineer

May 7, 1984

RECEIVED

MAY 9 1984

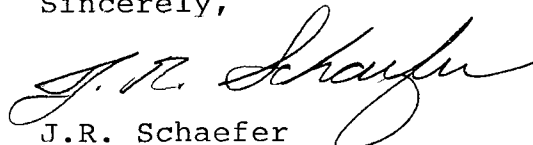
State of Utah
Division of Oil & Gas
4241 State Office Building
Salt Lake City, Utah 84114

DIVISION OF OIL
GAS & MINING

Re: Temporary Change Application
No. 84-43-25

Enclosed is a copy of the above numbered approved
Temporary Change Application. Lomax Exploration Co. plans
to use this water source in the drilling of the Point State
#4-16 NW/NW Section 16, T6S, R20E, Uintah County, Utah.

Sincerely,


J.R. Schaefer
District Manager

JRS/cc
Enclosure

RECEIVED

MAY 10 1984

May 8, 1984

DIVISION OF OIL
GAS & MINING

State of Utah
Division of Oil & Gas
4241 State Office Building
Salt Lake City, Utah 84114

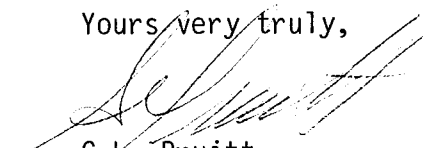
Point State #4-16
NW/NW Sec 16, T6S, R20E
Uintah County, Utah
API # 43-047-31439

Gentlemen:

Enclosed is a Sundry Notice detailing our revised PTD & Casing Program for the subject well. This well was originally approved by your office on January 31, 1984.

If you need any further information, please call.


Yours very truly,


G.L. Pruitt
V.P., Drilling & Production

GLP/jwh

Enclosure

333 North Belt East • Suite 880 • Houston, Texas 77060 • 713/931-9276
Mailing Address: P.O. Box 4503 • Houston, Texas 77210-4503

 District Office: 248 North Union • Roosevelt, Utah 84066
Mailing Address: P.O. Box 1446 • Roosevelt, Utah 84066

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SEAL IN TRIPLICATE*
(For instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. ML-22039
2. NAME OF OPERATOR Lomax Exploration Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 4503, Houston, Texas 77210		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 811' FWL & 810' FNL NW/NW		8. FARM OR LEASE NAME Point State
14. PERMIT NO. 43-047-31439		9. WELL NO. #4-16
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5112' GR		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 16, T6S, R20E
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

RECEIVED

MAY 10 1984

DIVISION OF OIL
GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Below is the revised PTD & Casing design for this well.

PTD: 11,000'

Size of Hole	Size of Casing	Wt. Per Foot	Setting Depth	Quantity of Cement
12 1/4"	9 5/8"	36#	1,500'	To Surface
8 3/4"	5 1/2"	17#	11,000'	As Required

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 6/25/84
BY: John R. Bay

18. I hereby certify that the foregoing is true and correct

SIGNED G.A. Pruitt

TITLE V.P., Drilling & Production

DATE May 8, 1984

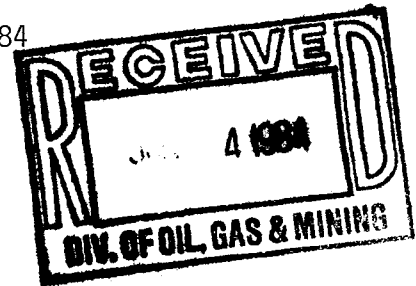
(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

June 4, 1984



State of Utah
Division of Oil and Gas
4241 State Office Building
Salt Lake City, Utah 84114

Designation of Operator
Point State #4-16
Section 16, T6S, R20E
API #43-047-31439
Lease # ML-22039

Gentlemen:

Please find enclosed three (3) copies of the Designation of Operator from Gulf Oil Corporation for the subject well.

If you have any questions, please call us.

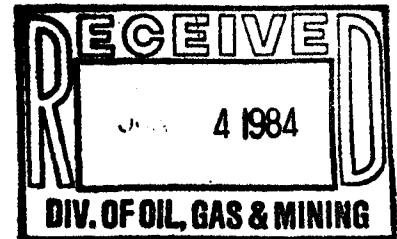
Yours very truly,



Paul Curry
Engineering Assistant

PC/jwh
Enclosures

DESIGNATION OF OPERATOR



The undersigned is, on the records of the Department of Natural Resources, Division of State Lands, holder of lease, ML 22039 :

and hereby designates

NAME: **Lomax Exploration Company**
 ADDRESS: **P. O. Box 4503**
Houston, TX 77210-4503

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Director of the Division of State Lands or his representative may serve written or oral instructions in securing compliance with the Rules and Regulations Governing the Issuance of Mineral Leases with respect to (describe acreage to which this designation is applicable):

Township 6 South, Range 20 East, S.L.M.
Section 16: All

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Rules and Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Director, Division of State Lands or his representative.

The lessee agrees promptly to notify the Division of State Lands of any change in the designated operator.

(Signature of Lessee)
W. R. Wimbish, Attorney-in-Fact
Gulf Oil Corporation
P. O. Box 2619
Casper, WY 82602
 (Address)

May 17, 1984
 (Date)

ACKNOWLEDGMENT - CORPORATION

STATE OF WYOMING
 COUNTY OF NATRONA) SS.

On this 17th day of May, 1984, before me, a Notary Public in and for said County and State, personally appeared W. R. Wimbish, to me known to be the Attorney-in-Fact of Gulf Oil Corporation, a corporation, and to be the identical person who subscribed the name of said corporation to the foregoing instrument as its Attorney-in-Fact and acknowledged to me that he executed the same as his free and voluntary act and deed and as the free and voluntary act and deed of such corporation for the uses and purposes therein set forth.

WITNESS my hand and official seal the day and year above written.

My Commission Expires Nov. 9, 1986

My commission expires _____

Robert C. Ide

Notary Public

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: LOMAX EXPLORATION

WELL NAME: Point State 4-16

SECTION NWNW 16 TOWNSHIP 6S RANGE 20E COUNTY UINTAH

DRILLING CONTRACTOR Anderson-Myers

RIG # 14

SPUDDED: DATE 6-26-84

TIME 5:00 PM

How Rotary

DRILLING WILL COMMENCE

REPORTED BY Jan

TELEPHONE # (713) 931-9276

DATE 6-27-84 SIGNED AS

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. ML-22039
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3. ADDRESS OF OPERATOR P.O. Box 4503, Houston, Texas 77210		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 811' FWL & 810' FNL NW/NW		8. FARM OR LEASE NAME Point State
14. PERMIT NO. API 43-047-31439		9. WELL NO. #4-16
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5112' GR		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 16, T6S, R20E
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

RECEIVED

DIVISION OF OIL
GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐SPUD ☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/26/84 - Spud at 5:00 PM on 6/26/84 with Anderson-Myers Rig #14

6/29/84 - Ran 44 jts of 9 5/8" J-55 Csg; Landed at 1799' KB.
 Cmt w/410 sx light w/2% CaCl, 1/4#/sk flocele, 10#/sk flocele
 10#/sk gilsonite, 200 sx Class A w/2% CaCl, 1/4# sk flocele,
 Circ 15 bbls cmt to surface. Bumped plug, float held.
 Cut off 9 5/8" csg & set wellhead.

18. I hereby certify that the foregoing is true and correct

SIGNED Paul Curry Paul Curry TITLE Engineering Assistant DATE July 3, 1984

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number _____ Point State # 4-16
Operator Lomax Exploration Company Address P. O. Box 4503
Houston, Texas 77210
Contractor Anderson-Myers Drilling Co. Address Three Park Central #1075
Denver, Colorado 80202
Location NW ¼ NW ¼ Sec. 16 T. 6S R. 20E County Unitah

Water Sands

	<u>Depth</u>	<u>Volume</u>	<u>Quality</u>
	From To	Flow Rate or Head	Fresh or Salty
1.	<u>No water encountered</u>		
2.	_____		
3.	_____		
4.	_____		
5.	_____		

(Continue of reverse side if necessary)

Formation Tops
Green River 4842'
Douglas Creek 7684'
Wasatch Trans. 8396'

Remarks

- NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
- (b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.



December 13, 1984

State of Utah
Division of Oil, Gas and Minerals
355 W. North Temple
#3 Triad Center
Salt Lake City, Utah 84180-1203

Re: Point State #4-16
Section 16, T6S, R20E
Uintah County, Utah
Lease No. ML-22039
Permit No. 43-047-31439

Gentlemen:

Please find enclosed Well Completion Report, Sundry Notice and Report of Water Encountered During Drilling Report for the referenced well.

If you need additional information, please call.

Very truly yours,

A handwritten signature in cursive script that reads "Paul Curry".

Paul Curry
Engineering Assistant

da

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Dry</u>		5. LEASE DESIGNATION AND SERIAL NO. <u>ML-22039</u>
2. NAME OF OPERATOR <u>Lomax Exploration Company</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <u>P. O. Box 4503 Houston, Texas 77210</u>		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) <u>At surface 811' FWL and 810' FNL NW/NW</u>		8. FARM OR LEASE NAME <u>Point State</u>
14. PERMIT NO. <u>43-047-31439</u>		9. WELL NO. <u>#4-16</u>
15. ELEVATIONS (Show whether OF, RT, GR, etc.) <u>5112' GR</u>		10. FIELD AND POOL, OR WILDCAT <u>Wildcat</u>
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>Sec. 16, T6S, R20E</u>
		12. COUNTY OR PARISH <u>Uintah</u>
		13. STATE <u>Utah</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plug and Abandon well as follows:

8540' (130 sx Class "H")
4840' (75 sx Class "H")
1850' (60 sx Class "H")
Surface (25 sx)

Location to be restored.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 12/20/84
BY: John R. Baya

18. I hereby certify that the foregoing is true and correct

SIGNED Paul G. L. Pruitt

TITLE V.P. Drilling & Production

DATE December 13, 1984

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

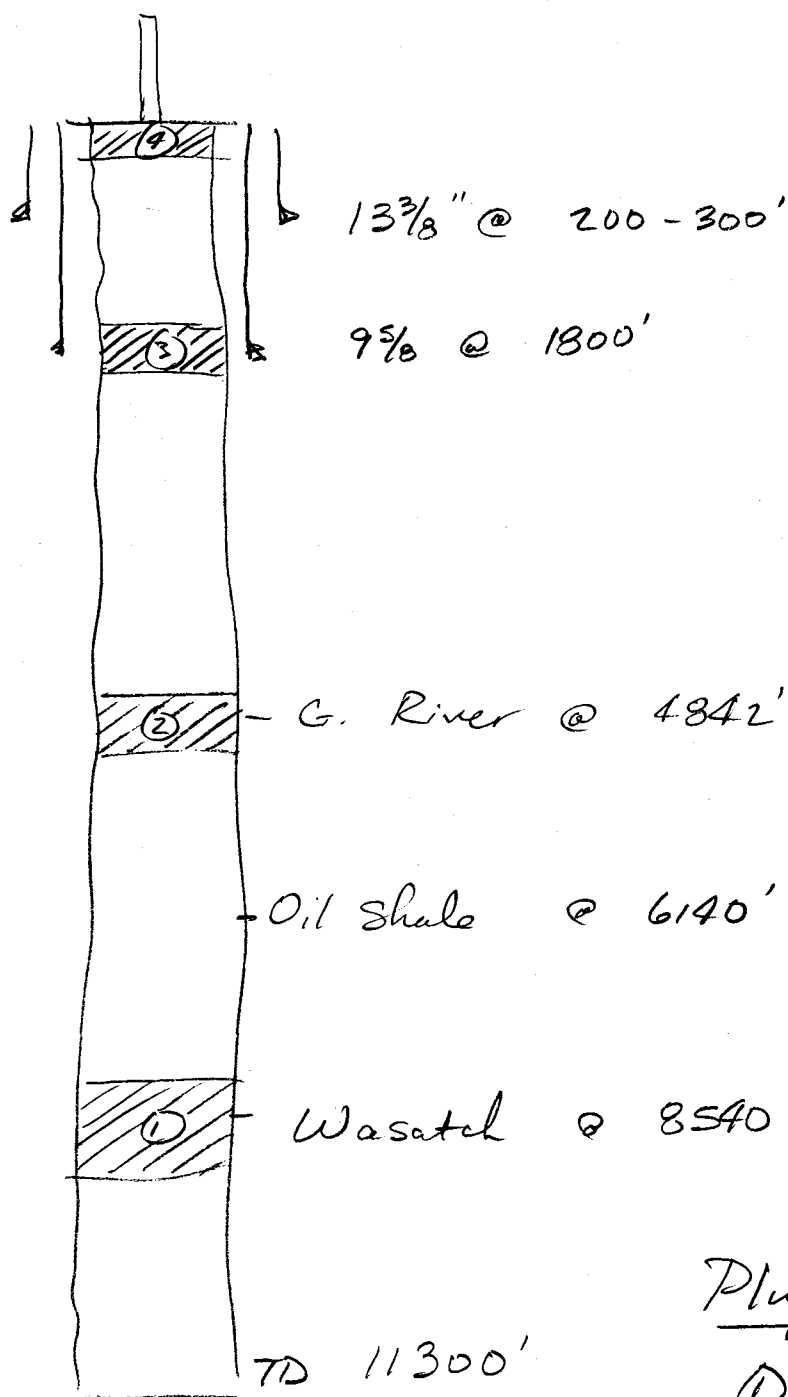
TITLE _____

DATE _____

Lomax

Jack Pruitt

Pt. State 4-16



Plugging program

- ① 100' plug @ 8540'
- ② 100' plug @ 4842'
- ③ 100' plug @ 9 $\frac{5}{8}$ "
csg shoe
- ④ Surt. plug of 10" x

Lomax



December 17, 1984

State of Utah
Division of Oil Gas & Mining
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Re: Point State #4-16
NW/NW Sec. 16, T6S, R20E
Uintah County, Utah
API# 43-047-31439

Gentlemen;

The above location was reclaimed on November 2&3, 1984. We hauled 50 loads of mud and water out of reserve pits. The fence was removed and the pits were covered and leveled. Reseeding took place with 2 lbs/acre of Big Sagebrush, and 2 lbs/acre of Crested Wheatgrass. A harrow was used to rake seeds into the soil. Dry hole marker was in place.

Sincerely,

Gary Richardson
Engineering Assistant
Drilling & Production

Enclosures (3)

GR/cc

Point State

4-16

NPI SEEDS

Genus	Artemisia
Species	tridentata
Common Name	Big sagebrush
Lot Number	ARTR-3069
Origin	Sanpete Co., UT
Elevation	5500'
Pure Seed	16.91%
Germination	68%TZ
Hard Seed	
Total Germ & Hard	
Other Crop	0
Inert Matter	83.09%
Weed Seed	0
Noxious Weed Seed	None
Tested	2-84
Net Weight	6 lb pounds



2 lbs per acre
Native Plants Inc.

1697 West 2100 North
Lehi, Utah 84043
(801) 531-1456 SLC phone
(801) 768-4422 Lehi phone

Native Plants guarantees its seed to be of promised quality and true to name as specified. Should seed prove to be other than labeled, liability shall be limited to replacement or refund of purchase price.

GUARANTEE:

Genus Agropyron
Species desertorum
Common Name 'Nordan'
Nordan crested wheatgrass
Lot Number AGDE-2145
Origin MT
Elevation
Pure Seed 91.57%
Germination 96
Hard Seed
Total Germ & Hard
Other Crop 0
Inert Matter 8.43%
Weed Seed 0
Noxious Weed Seed None
Tested 10-83
Net Weight 6 1/2 pounds



2 lbs per acre
Native Plants Inc.

1697 West 2100 North
Lehi, Utah 84043
(801) 531-1456 SLC phone
(801) 768-4422 Lehi phone

GUARANTEE:

Native Plants guarantees its seed to be of promised quality and to the name as specified. Should seed prove to be other than labeled, liability shall be limited to replacement or refund of purchase price.

SUBMIT IN DUPLICATE*

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIRT RESERVOIR ☐ Other ☐

2. NAME OF OPERATOR

Lomax Exploration Company

3. ADDRESS OF OPERATOR

P. O. Box 4503 Houston, Texas 77210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

811' FWL and 810' FNL NW/NW

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

43-047-31439

1-31-84

15. DATE SPUDDED

6-26-84

16. DATE T.D. REACHED

8-12-84

17. DATE COMPL. (Ready to prod.)

-

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

5112' GR

19. ELEV. CASINGHEAD

5112

20. TOTAL DEPTH, MD & TVD

11,300'

21. PLUG, BACK T.D., MD & TVD

Surface

22. IF MULTIPLE COMPL., HOW MANY*

-

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

N/A P & A

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DILL, CDL-CNI

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	1799'	12-1/4"	410 sx Light w/2% CaCl+1/4#	/sk Flocele &
				200 sx Class "A" w/2% CaCl+1/4#	/sk Flocele

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
N/A						P & A	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
			→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Paul C. Pruitt

TITLE V.P. Drilling & Production

DATE December 13, 1984

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
				Green River Douglas Creek Wasatch Trans.	4842 7684 8396	



June 17, 1987

RECEIVED
JUN 18 1987

DIVISION OF
OIL, GAS & MINING

State of Utah
Oil, Gas & Mining
355 W. North Temple
3 Triad Center Suite 350
Salt Lake City, Utah 84180-1203


RE: Point State #4-16
Sec. 16, T6S, R20E
Uintah County, Utah
Lease# ML-22039

Gentlemen;

Please find enclosed the original and two (2) copies
of Sundry Notice for Final Release of the subject well.

Please advise if you need additional information.

Sincerely,


Bill K. Myers
Production Superintendent
Lomax Exploration

Enclosures (3)

BKM/kj

cc: John D. Steuble
Lomax Exploration
Salt Lake City, Utah 84101

Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, Utah 84078

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> DRY		5. LEASE DESIGNATION AND SERIAL NO. ML-22039	
2. NAME OF OPERATOR Lomax Exploration Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME 071306	
3. ADDRESS OF OPERATOR 50 W. Broadway, Suite 1200, Salt Lake City, Ut 84101		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 811' FWL & 810' FNL NW/NW		8. FARM OR LEASE NAME Point State	
14. PERMIT NO. 43-047-31439		9. WELL NO. 4-16	
15. ELEVATIONS (Show whether OF, ST, OR, etc.) 5112' GR		10. FIELD AND POOL, OR WILDCAT Wildcat	
		11. SEC., T., R., M., OR BLK. AND SUBST OR ASB Sec. 16, T6S, R20E	
		12. COUNTY OR PARISH Uintah	
		13. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐PULL OR ALTER CASING ☐FRACTURE TREAT ☐MULTIPLE COMPLETE ☐SHOOT OR ACIDIZE ☐ABANDON* ☐REPAIR WELL ☐CHANGE PLANS ☐

(Other)

Final Release

☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐REPAIRING WELL ☐FRACTURE TREATMENT ☐ALTERING CASING ☐SHOOTING OR ACIDIZING ☐ABANDONMENT* ☐

(Other)

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

This location is ready for Final Inspection and release of obligation is requested. Reclamation and reseeding was completed on November 3, 1984. We feel sufficient regrowth of natural vegetation and introduced grasses has taken place.

RECEIVED
JUN 18 1987DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

Bill K. Myer

TITLE Production Supt.

DATE 6-17-87

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE STATE
OF UTAH
DIVISION OF
OIL, GAS, AND MINING

DATE: 7-8-87

BY: *John R. Baya*

*See Instructions on Reverse Side